

Sick Flowsic100

A practical guide to sick flowsic100, covering the reader intent, the relationship to sick flowsic100, key evaluation criteria, common risks, and the information the intended project audience should confirm before taking the next step.



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In the landscape of industrial process control and environmental monitoring, the accurate measurement of gas flow is as critical as the monitoring of liquid levels in storage tanks. The Sick Flowsic100 series represents a flagship solution in ultrasonic gas flow measurement, specifically engineered to handle the complexities of emission monitoring and process gas flow in large ducts and stacks. For engineers familiar with the precision of radar or ultrasonic level sensors, the transition to ultrasonic flow measurement offers a familiar technological foundation applied to a dynamic medium.

Accurate flow data is essential for regulatory compliance, particularly in Continuous Emission Monitoring Systems (CEMS), and for optimizing the efficiency of industrial boilers, incinerators, and smelting plants. This guide examines the technical architecture, measurement principles, and practical application of the Flowsic100 to assist project managers and instrumentation engineers in selecting the appropriate configuration for their facility.

Measurement Principle: Ultrasonic Transit-Time Difference

Before evaluating specific hardware, it is vital to understand the physics governing the Sick Flowsic100. The device operates on the ultrasonic transit-time difference principle. This method relies on the fact that sound waves traveling in the direction of a moving gas stream move faster than sound waves traveling against it.

The Physics of the Measurement

Two ultrasonic transducers are mounted on the duct, typically at an angle (often 45 degrees) to the flow direction. These transducers act alternately as transmitters and receivers.

1. **Downstream Path:** A sound pulse is emitted by the upstream transducer and received by the downstream transducer. The time it takes is denoted as t_{ab} .

2. Upstream Path: A sound pulse is emitted by the downstream transducer and received by the upstream transducer. The time it takes is t_{ba} .

Because the gas is moving at a velocity (v), the sound pulse moving with the flow is accelerated, while the pulse moving against the flow is decelerated. The difference between these two transit times (Δt) is directly proportional to the flow velocity of the gas.

One of the primary advantages of this principle is that it is independent of gas pressure, temperature, and composition, provided the sound can still propagate through the medium. This makes it significantly more robust than thermal mass flow meters or Pitot tubes in applications where gas density fluctuates. For facilities already utilizing high-frequency radar technology from the Main Page for level monitoring, the move to ultrasonic flow measurement represents a consistent approach to non-contact, high-reliability instrumentation.

| Product Variants and Technical Specifications

The Sick Flowsic100 is not a single device but a family of instruments tailored to different duct diameters, gas conditions, and installation constraints. Choosing the correct variant is the most critical step in the procurement process.

| Flowsic100 S, M, and L (Cross-Duct Versions)

These versions consist of a pair of transducers mounted on opposite sides of the duct.

Flowsic100 S: Designed for small to medium duct diameters (typically 0.5 m to 3.5 m). It is often used in smaller industrial stacks.

Flowsic100 M: Optimized for medium duct diameters (up to 7 m). This is the standard choice for most power plant stacks.

Flowsic100 L: Engineered for very large ducts (up to 13 m). It utilizes high-power transducers to ensure signal integrity across vast distances.

| Flowsic100 PR (Probe Version)

Unlike the cross-duct versions, the PR (Probe) version features both transducers mounted on a single probe that is inserted into the stack from one side. This is ideal for applications where access to both sides of the duct is restricted or where the duct walls are not structurally suitable for dual-sided mounting. However, it measures flow at a specific point or along a shorter path, which may require more careful consideration of the flow profile.

| Flowsic100 H (High Power)

For applications with high dust loads or extremely large diameters where signal attenuation is a concern, the "H" variant provides high-energy ultrasonic pulses to penetrate the medium effectively.

| Selection Table for Flowsic100 Variants

Feature	Flowsic100 S	Flowsic100 M	Flowsic100 L	Flowsic100 PR
Duct Diameter	0.5 – 3.5 m	0.5 – 7.0 m	2.0 – 13.0 m	0.5 – 3.0 m
Installation Type	Cross-duct	Cross-duct	Cross-duct	Single-sided Probe
Gas Temperature	Up to 260°C (Std)	Up to 260°C (Std)	Up to 260°C (Std)	Up to 260°C
Dust Concentration	Low to Medium	Low to Medium	Low to Medium	Low
Typical Application	Small Stacks	Power Plants	Large Industrial Vents	Single-access Ducts

| Key Evaluation Criteria for Project Engineers

When integrating the Sick Flowsic100 into a process, several technical factors must be confirmed to ensure measurement accuracy and long-term stability.

| 1. Gas Velocity Range

The Flowsic100 is capable of measuring very low flow velocities (down to 0.03 m/s), which is a significant advantage over differential pressure sensors that lose accuracy at the low end. Engineers should confirm the minimum and maximum expected velocities, including upset conditions, to ensure the sensor remains within its calibrated range.

| 2. Dust and Particulate Matter

While ultrasonic pulses can penetrate some dust, extremely high concentrations can scatter the signal. For applications with high particulate matter, the use of a purge air unit is mandatory. This unit keeps the transducer faces clean and prevents the buildup of corrosive or abrasive materials.

| 3. Gas Composition and Temperature

While the transit-time principle is largely independent of gas composition, the speed of sound varies with temperature and gas type. The Flowsic100 internal electronics compensate for these variables, but the materials of construction (e.g., stainless steel, Hastelloy, or titanium) must be selected based on the corrosivity of the gas stream.

| 4. Redundancy and Compliance

For regulated emission monitoring, redundancy may be required. The Flowsic100 can be configured in a dual-path arrangement to provide internal validation and higher accuracy, meeting international standards such as EN 15267 and EPA Performance Specification 6.

| Installation Considerations

The accuracy of any flow meter is heavily dependent on its installation environment. Even the most advanced ultrasonic sensor cannot compensate for a poorly developed flow profile.

Straight Pipe Runs: To ensure a stable, laminar flow profile, the Flowsic100 should ideally be installed in a section of duct with at least 5 to 10 diameters of straight run upstream and 2 to 3 diameters downstream. If these distances are not available, flow conditioners or computational fluid dynamics (CFD) modeling may be required to determine a correction factor.

Alignment: For cross-duct versions, the precise alignment of the two transducers is critical. Misalignment can lead to signal loss or "jitter," resulting in erratic readings. Sick provides specialized alignment tools to ensure the ultrasonic path is correctly oriented.

Purge Air Supply: If the process gas is dirty or wet, a continuous supply of clean, dry instrument air is required for the purge units. Failure of the purge air system is one of the leading causes of maintenance call-outs for ultrasonic flow meters.

Access Platforms: Unlike a Main Page level transmitter mounted on top of a tank, flow meters in stacks are often located at significant heights. Safe access platforms must be designed into the project to allow for commissioning and periodic maintenance.

| Limitations and Practical Constraints

While the Sick Flowsic100 is a highly versatile instrument, it is not a "one-size-fits-all" solution. Engineers should be aware of the following limitations:

1. **Acoustic Noise:** High levels of ambient acoustic noise in the ultrasonic frequency range (e.g., from nearby high-pressure valves or turbines) can interfere with the signal. In such cases, specialized acoustic shielding or frequency shifting may be necessary.

2. **Condensation:** While the transducers can handle some moisture, heavy droplets or a continuous film of liquid on the transducer face will block the ultrasonic signal. In saturated gas streams, the transducers should be heated or positioned to prevent condensation buildup.

3. **Cost:** Compared to simple thermal dispersion meters or Pitot tubes, the Flowsic100 is a high-capital investment. Its value is realized in its accuracy, low maintenance, and regulatory compliance, but it may be over-engineered for simple, non-critical air flow monitoring.

| Maintenance and Calibration

The Sick Flowsic100 is designed for long-term operation with minimal intervention. However, a structured maintenance program is essential for data integrity.

Zero-Point Check: Periodically, the system should be checked for zero-point stability. This is typically done during a plant shutdown when there is zero flow in the duct.

Transducer Cleaning: Even with purge air, transducers in harsh environments should be inspected and cleaned annually.

Electronic Self-Diagnostics: The Flowsic100 features sophisticated internal diagnostics that monitor signal strength, signal-to-noise ratio, and gain levels. These parameters should be integrated into the plant's asset management system to allow for predictive maintenance.

| Integration with Industrial Automation Systems

In a modern industrial facility, flow data is rarely used in isolation. It is typically integrated with level data, temperature readings, and pressure measurements to provide a holistic view of the process. For example, in a chemical processing plant, the level of a reactant in a tank (monitored by a radar level meter from the Main Page) must be balanced against the flow rate of gaseous byproducts measured by the Flowsic100.

The Flowsic100 supports various communication protocols, including 4-20 mA analog outputs, Modbus, and PROFIBUS, ensuring seamless integration into existing PLC or DCS architectures.

| Frequently Asked Questions (FAQs)

Q: Can the Flowsic100 measure flow in both directions?

A: Yes, the ultrasonic transit-time principle inherently supports bi-directional measurement, making it ideal for applications where flow reversals may occur, such as in certain ventilation systems or flare headers.

Q: What is the typical lifespan of the ultrasonic transducers?

A: With proper maintenance and functional purge air, the transducers can last 10 to 15 years. The electronics unit is also designed for long-term industrial use in harsh environments.

Q: Is the Flowsic100 suitable for explosive atmospheres?

A: Yes, specific versions of the Flowsic100 (such as the Flowsic100 EX) are ATEX and IECEx certified for use in Zone 1 and Zone 2 hazardous areas.

Q: How does the Flowsic100 handle changes in gas composition?

A: The device measures the actual speed of sound in the gas. If the gas composition changes significantly, the speed of sound will change. The Flowsic100 uses this information to maintain accuracy, although for mass flow calculations, an external input for pressure and temperature is usually required.

Q: Does the device require frequent recalibration?

A: No. Unlike mechanical or thermal meters, the ultrasonic method does not suffer from drift caused by wear and tear. Most regulatory bodies require a periodic functional check rather than a full wet calibration, provided the diagnostics show the system is operating within parameters.

| Conclusion

The Sick Flowsic100 stands as a robust, high-precision instrument for demanding gas flow applications. By leveraging the ultrasonic transit-time difference principle, it provides reliable data across wide velocity ranges and in challenging duct geometries. When combined with high-quality level measurement solutions from the Main Page, project engineers can build a comprehensive and compliant instrumentation suite that ensures both process efficiency and environmental responsibility. Proper selection of the variant (S, M, L, or PR) and strict adherence to installation guidelines are the foundations of a successful flow measurement installation.