

# Slurry Flow Meter

A practical guide to slurry flow meter, covering the reader intent, the relationship to slurry flow meter, key evaluation criteria, common risks, and the information the intended project audience should confirm before taking the next step.



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Measuring the flow rate of slurries presents one of the most significant challenges in industrial process instrumentation. Unlike clean liquids, a slurry is a multi-phase mixture consisting of solid particles suspended in a liquid carrier. This composition introduces variables such as abrasion, sedimentation, and signal noise that can compromise the accuracy and lifespan of standard flow sensors. Selecting the correct slurry flow meter requires a deep understanding of fluid dynamics, material science, and the specific physical properties of the media being transported.

In industries ranging from mineral processing and mining to wastewater treatment and chemical manufacturing, accurate flow data is essential for mass balance, reagent dosing, and pump protection. This guide examines the engineering principles behind slurry flow measurement, provides selection criteria, and outlines the installation protocols necessary for reliable long-term operation.

## | Principles of Slurry Flow Measurement

Before selecting a device, it is critical to understand how different technologies interact with a solid-liquid mixture. The three most common technologies used for slurry applications are electromagnetic, ultrasonic (Doppler), and Coriolis mass flow meters.

## | Electromagnetic Flow Meters (Magmeters)

The electromagnetic flow meter is widely considered the industry standard for conductive slurries. It operates based on Faraday's Law of Electromagnetic Induction, which states that a conductor (the fluid) moving through a magnetic field generates a voltage proportional to its velocity.

In a slurry application, the meter consists of a non-conductive liner and two or more electrodes. As the slurry flows through the magnetic field generated by the meter's coils, the induced voltage is measured by the electrodes. Because the measurement is volumetric and independent of fluid density, viscosity, and pressure, it is highly effective for thick slurries, provided the carrier liquid is conductive (typically  $>5 \mu\text{S/cm}$ ).



## **| Ultrasonic Doppler Flow Meters**

Ultrasonic Doppler meters are specifically designed for fluids containing suspended solids or aerated bubbles. They operate by transmitting ultrasonic sound waves into the flowing slurry. These waves reflect off the moving solid particles, returning to a receiver at a shifted frequency—a phenomenon known as the Doppler Effect.

The frequency shift is directly proportional to the velocity of the particles. Because these meters are often "clamp-on" (mounted to the outside of the pipe), they are ideal for highly abrasive or corrosive slurries where intrusive sensors would be destroyed quickly. However, they require a minimum concentration of solids (usually >100 ppm) and a minimum particle size (typically >75 microns) to function correctly.

## **| Coriolis Mass Flow Meters**

Coriolis meters provide a direct measurement of mass flow and density by measuring the inertia of the fluid as it moves through vibrating tubes. While traditionally used for clean liquids, specialized large-bore Coriolis meters are used for slurries where density monitoring is as important as flow rate (e.g., monitoring the concentration of ore in a mining tailing line).

## **| Key Evaluation Criteria for Slurry Applications**

Selecting a slurry flow meter involves more than just matching pipe size. Engineers must evaluate the physical characteristics of the slurry to prevent premature failure or measurement drift.

## | 1. Solids Concentration and Particle Size

The volume of solids relative to the liquid (percent solids by weight or volume) dictates the technology. High solids concentrations (above 30%) can cause significant signal noise in electromagnetic meters. Conversely, very low concentrations may not provide enough reflections for an ultrasonic Doppler meter. Large, jagged particles (e.g., crushed ore or gravel) require heavy-duty liners or non-intrusive mounting to prevent mechanical damage.

## | 2. Abrasiveness and Chemical Compatibility

Slurries are often both abrasive and corrosive. The internal liner of the flow meter must be selected based on the Shore hardness and chemical resistance required. Common materials include:

PTFE/PFA: Excellent chemical resistance but susceptible to mechanical wear from sharp particles.

Polyurethane: High abrasion resistance, suitable for mining slurries with moderate temperatures.

Ceramic (Alumina): The most durable option for high-velocity, highly abrasive slurries, offering extreme hardness and chemical inertness.

## | 3. Conductivity

If the carrier liquid is deionized water or a non-conductive hydrocarbon, an electromagnetic meter will not function. In these cases, ultrasonic or Coriolis technologies must be employed.

## | Technical Selection Table

The following table provides a comparison of the primary technologies used for slurry flow measurement to assist in the initial screening process.

| Feature             | Electromagnetic (Magmeter) | Ultrasonic (Doppler)      | Coriolis Mass Meter    |
|---------------------|----------------------------|---------------------------|------------------------|
| Measurement Type    | Volumetric                 | Velocity                  | Mass & Density         |
| Accuracy            | ±0.5% of rate              | ±2.0% to ±5.0%            | ±0.1% to ±0.5%         |
| Fluid Requirements  | Conductive (>5 µS/cm)      | Min. 100ppm solids        | None (needs full pipe) |
| Abrasive Resistance | High (with ceramic liner)  | Excellent (non-intrusive) | Moderate (tube wear)   |
| Typical Pipe Sizes  | 10 mm to 2000 mm           | 12 mm to 5000 mm          | 1 mm to 300 mm         |
| Pressure Drop       | Zero                       | Zero                      | Moderate               |
| Initial Cost        | Moderate                   | Low to Moderate           | High                   |

## | Installation Considerations for Slurry Systems

Proper installation is often more important than the meter technology itself when dealing with slurries. Failure to follow hydraulic best practices can lead to solids settling (sanding), erratic readings, or pipe blockages.

## | Pipe Orientation and Flow Direction

For slurry applications, vertical installation with upward flow is the preferred orientation. This ensures that the pipe remains completely full and that the distribution of solid particles is as uniform as possible across the pipe cross-section. If horizontal installation is unavoidable, the meter should be placed in a section of the pipe that is low enough to stay primed but high enough to avoid being the primary collection point for settled solids during shutdowns.



## | Straight Pipe Runs

To ensure a stable flow profile, standard industry practice requires a minimum of 5 diameters (5D) of straight pipe upstream of the meter and 2 diameters (2D) downstream. In high-concentration slurries, increasing the upstream straight run to 10D is recommended to allow turbulence from elbows or valves to dissipate.

## | Electrode Positioning

In horizontal electromagnetic meter installations, the electrodes must be positioned at the 3 o'clock and 9 o'clock positions (the "equator" of the pipe). If electrodes are at the top (12 o'clock), they may be insulated by air or gas bubbles. If they are at the bottom (6 o'clock), they may be covered by settled solids or sediment, leading to signal loss.

## | Velocity Management

Slurry velocity must be maintained within a specific window. If the velocity is too low (typically below 1.5 m/s), solids may settle and coat the sensor. If the velocity is too high (above 5 m/s), the rate of abrasive wear on the liner and electrodes increases exponentially. Most engineers aim for a "sweet spot" between 2.0 and 3.0 m/s for abrasive slurries.

## | Limitations and Common Risks

While modern slurry flow meters are robust, they are not infallible. Users should be aware of the following risks:

**Signal Noise:** In mining and metal processing, large particles hitting the electrodes of a magmeter can create "slurry noise" (spikes in the voltage signal).

High-frequency excitation magmeters are often required to filter this out.

**Coating:** Sticky slurries, such as those found in wastewater or chemical processing, can form a non-conductive film over electrodes. This effectively insulates the sensor from the fluid. Using "bullet-shaped" electrodes or ultrasonic electrode cleaning systems can mitigate this.

**Liner Collapse:** In systems where vacuum conditions may occur (e.g., pump suction lines), soft liners like PTFE can pull away from the meter body. Specifying a reinforced PFA liner or a ceramic tube is necessary for vacuum-rated applications.

In many industrial environments, flow measurement is only one part of the process control loop. Accurate tank inventory and pump control often require integrated solutions involving both flow and level instrumentation. For professionals seeking high-performance industrial measurement tools, including radar and ultrasonic sensors that complement flow systems, it is advisable to Review product options and application support to ensure all process variables are accounted for.

## **| Maintenance and Troubleshooting**

Slurry meters require a more rigorous maintenance schedule than clean-water meters. Routine checks should include:

1. **Zero-Point Verification:** Periodically check the meter at zero flow (with a full pipe) to ensure there is no drift caused by electrode coating.
2. **Liner Inspection:** For intrusive meters, annual visual inspections for signs of thinning or pitting in the liner can prevent catastrophic pipe bursts.
3. **Grounding Check:** Magmeters are extremely sensitive to electrical noise. Ensure that grounding rings are intact and that the meter is properly bonded to the process piping to prevent stray currents from interfering with the low-voltage flow signal.

## **| Frequently Asked Questions (FAQs)**

Q: Can I use a slurry flow meter on non-conductive oil-based slurries?

A: No, an electromagnetic meter will not work. You should use an ultrasonic Doppler meter or a Coriolis mass flow meter, as these do not rely on electrical conductivity.

Q: What is the best liner for a highly abrasive sand slurry?

A: Polyurethane is excellent for general abrasion, but for the highest durability, Alumina Ceramic is the preferred choice due to its extreme hardness.

Q: Why is my flow meter reading erratic during pump startup?

A: This is often caused by entrained air or cavitation. Slurry meters require a full pipe of liquid to measure accurately. Ensure the meter is located on the discharge side of the pump and that the system is properly vented.

Q: How often should I calibrate a slurry flow meter?

A: While the electronics rarely drift, mechanical wear on the liner can change the internal diameter slightly over time, and electrode coating can affect the signal. Annual verification is recommended for critical billing or dosing applications.

By carefully matching the meter technology to the specific solids concentration, abrasiveness, and conductivity of the media, engineers can achieve reliable flow data even in the harshest industrial environments. Proper installation and material selection remain the most effective defenses against the inherent challenges of slurry transport.